



Table S48. Summary statistics for natural gas – Virginia, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	7,303	7,470	7,903	7,843	7,864
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	16,046	23,086	20,375	21,802	26,815
From Oil Wells	0	0	0	9	9
From Coalbed Wells	106,408	107,736	112,219	107,383	99,542
From Shale Gas Wells	18,284	16,433	18,501	17,212	13,016
Total	140,738	147,255	151,094	146,405	139,382
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	140,738	147,255	151,094	146,405	139,382
NGPL Production	0	0	0	0	0
Total Dry Production	140,738	147,255	151,094	146,405	139,382
Supply (million cubic feet)					
Dry Production	140,738	147,255	151,094	146,405	139,382
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,214,463	1,245,106	1,224,467	1,108,814	825,611
Withdrawals from Storage					
Underground Storage	9,748	11,578	9,917	11,405	11,044
LNG Storage	927	871	389	402	724
Supplemental Gas Supplies	247	159	89	48	130
Balancing Item	-26,170	-26,907	71,428	^R -48,394	-58,736
Total Supply	1,339,953	1,378,063	1,457,384	^R1,218,681	918,155

See footnotes at end of table.

Table S48. Summary statistics for natural gas – Virginia, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	319,134	375,421	373,444	^R 410,106	418,686
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,010,347	991,664	1,069,958	^R 796,282	487,343
Additions to Storage					
Underground Storage	9,464	10,315	12,006	10,593	11,361
LNG Storage	1,008	664	1,977	1,699	764
Total Disposition	1,339,953	1,378,063	1,457,384	^R1,218,681	918,155
Consumption (million cubic feet)					
Lease Fuel	^E 6,040	^E 6,121	^E 7,206	^E 8,408	^E 8,408
Pipeline and Distribution Use ^a	8,829	10,091	13,957	9,443	8,475
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	84,445	88,157	79,301	70,438	85,702
Commercial	67,709	68,911	64,282	60,217	68,126
Industrial	57,144	62,243	66,147	71,486	75,998
Vehicle Fuel	140	142	267	^R 266	298
Electric Power	94,829	139,755	142,284	189,848	171,679
Total Delivered to Consumers	304,266	359,208	352,281	^R392,255	401,803
Total Consumption	319,134	375,421	373,444	^R410,106	418,686
Delivered for the Account of Others (million cubic feet)					
Residential	7,717	8,048	7,882	7,402	8,655
Commercial	29,016	30,179	29,504	28,857	30,949
Industrial	48,098	52,732	57,142	63,719	68,156
Number of Consumers					
Residential	1,124,717	1,133,103	1,145,049	1,155,636	1,170,161
Commercial	95,704	95,401	96,086	96,503	97,499
Industrial	1,126	1,059	1,103	1,132	1,132
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	707	722	669	624	699
Industrial	50,750	58,775	59,970	63,150	67,136
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.20	6.88	6.64	5.64	5.54
Delivered to Consumers					
Residential	13.83	12.73	12.72	12.42	11.68
Commercial	10.31	9.55	9.69	8.77	8.83
Industrial	7.14	6.68	6.44	5.29	6.02
Vehicle Fuel	6.77	4.31	4.55	^R 15.16	10.41
Electric Power	4.70	5.72	5.08	3.38	4.29

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.